

Equatorial Guinea
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Equatorial Guinea

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

Total: Assessed offshore portions of Equatorial Guinea

Oil Fields		1.00	934	2,269	4,041	2,352	1,486	3,789	7,635	4,068	50	138	301	152
Gas Fields							1,513	3,336	5,866	3,470	89	190	335	198
Total		1.00	934	2,269	4,041	2,352	2,999	7,125	13,501	7,538	139	328	636	350

Grand Total: Assessed portions of Equatorial Guinea

Oil Fields		1.00	934	2,269	4,041	2,352	1,486	3,789	7,635	4,068	50	138	301	152
Gas Fields							1,513	3,336	5,866	3,470	89	190	335	198
Total		1.00	934	2,269	4,041	2,352	2,999	7,125	13,501	7,538	139	328	636	350